

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,563	--	--	4,377	-681	382	-124	7,765	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,466	-1	450	32	303	--	161	289	155	1,647
Pentanes Plus	196	-1	--	30	-39	--	-12	119	1	78
Liquefied Petroleum Gases	1,270	--	450	3	342	--	172	170	154	1,569
Ethane/Ethylene	610	--	18	--	253	--	-12	--	--	893
Propane/Propylene	418	--	351	0	65	--	111	--	145	578
Normal Butane/Butylene	73	--	83	2	9	--	74	56	9	29
Isobutane/Isobutylene	169	--	-2	--	16	--	-1	115	--	69
Other Liquids	--	97	--	394	-1,768	-34	-218	-1,334	182	59
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	97	--	2	101	108	-15	253	71	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	--	5	-2	4	63	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	2	101	-13	-13	132	8	0
Fuel Ethanol ⁷	--	25	--	2	107	-6	-7	128	7	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	-5	-6	-5	5	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	385	-2	--	-49	373	--	59
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	-1,868	-142	-154	-1,961	111	0
Reformulated	--	--	--	--	-430	43	-30	-383	--	0
Conventional	--	--	--	7	-1,438	-185	-124	-1,577	84	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,858	146	-1,948	155	-182	--	1,824	3,568
Finished Motor Gasoline	--	--	1,964	3	-345	148	-70	--	337	1,504
Reformulated	--	--	414	--	--	-45	-1	--	--	370
Conventional	--	--	1,550	3	-345	193	-70	--	337	1,134
Finished Aviation Gasoline	--	--	10	--	-5	--	2	--	--	3
Kerosene-Type Jet Fuel	--	--	778	--	-568	--	-23	--	39	195
Kerosene	--	--	3	--	--	--	1	--	--	2
Distillate Fuel Oil	--	--	2,453	9	-1,032	6	-73	--	735	774
15 ppm sulfur and under ⁸	--	--	2,160	--	-905	6	-15	--	620	656
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	67	--	21	--	-4	--	51	41
Greater than 500 ppm sulfur	--	--	226	9	-147	--	-54	--	64	77
Residual Fuel Oil ⁹	--	--	224	43	26	--	-42	--	305	30
Less than 0.31 percent sulfur	--	--	8	7	--	--	-18	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	31	23	--	--	-30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	184	13	26	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	269	53	2	--	-3	--	--	326
Naphtha for Petro. Feed. Use	--	--	169	27	2	--	-2	--	--	201
Other Oils for Petro. Feed. Use	--	--	99	25	0	--	-1	--	--	125
Special Naphthas	--	--	35	9	-2	--	-2	--	39	6
Lubricants	--	--	130	14	-24	--	-1	--	59	62
Waxes	--	--	5	0	--	--	-2	--	2	6
Petroleum Coke	--	--	479	9	--	--	22	--	294	173
Marketable	--	--	360	9	--	--	22	--	294	54
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	88	6	0	--	8	--	7	79
Still Gas	--	--	370	--	--	--	--	--	--	370
Miscellaneous Products	--	--	48	--	--	--	2	--	9	38
Total	5,030	96	7,307	4,949	-4,095	503	-363	6,719	2,160	5,273

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.